BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

IN THE MATTER OF SOUTHWESTERN)
PUBLIC SERVICE COMPANY'S)
APPLICATION FOR: (1) AUTHORIZATION)
TO ESTABLISH THE VOLUNTARY)
SOLAR*CONNECT COMMUNITY)
PROGRAM ("SOLAR*CONNECT") AND)
ENTER INTO A PURCHASED POWER)
AGREEMENT FOR THE PURCHASE OF)
1.98 MW OF NOMINAL SOLAR CAPACITY) Case No. 18-00308-UT
AND ASSOCIATED ENERGY FOR)
SOLAR*CONNECT; (2) APPROVAL OF THE)
PROPOSED METHODOLOGY FOR)
CALCULATING AND ANNUALLY)
ADJUSTING THE SOLAR*CONNECT)
RATE; AND (3) AUTHORIZATION TO)
FLOW THROUGH ALL SOLAR*CONNECT)
COSTS AND REVENUES THROUGH THE)
SOLAR*CONNECT RIDER AND ITS FUEL)
AND PURCHASED POWER COST)
ADJUSTMENT CLAUSE,)
)
SOUTHWESTERN PUBLIC SERVICE)
COMPANY,)
APPLICANT.))
	_)

NOTICE OF PROCEEDING AND HEARING

NOTICE IS HEREBY GIVEN THAT:

On September 28, 2018, Southwestern Public Service Company (SPS) d/b/a Xcel Energy Inc., filed an Application requesting that the New Mexico Public Regulation Commission ("Commission" or NMPRC) grant SPS the following relief:

(A) approve SPS's proposed voluntary renewable energy purchase program, Solar*Connect Community ("Solar*Connect"), which is set forth in the proposed Solar*Connect Community Rate Rider ("Solar*Connect Rider");

- (B) authorize SPS to enter into a purchased power agreement (PPA) with SoCore Clovis 1 LLC ("SoCore") for the purchase of all of the capacity and net energy, including renewable energy certificates (RECs), from a 1.98 megawatt (MW) alternating current (ac) solar powered electric generating facility to be developed by SoCore (the "SoCore Solar Facility"), for the purpose of supplying SPS's proposed Solar*Connect program;
- (C) approve SPS's proposed methodology for establishing the Solar*Connect premium;
- (D) authorize SPS to flow through all costs and revenues associated with the Solar*Connect program through its fuel and purchased power cost adjustment clause (FPPCAC);
- (E) approve SPS's proposed method for implementing and annually updating the Solar*Connect Rider;
- (F) approve SPS's proposed plan for notifying and transitioning customers enrolled in SPS's current voluntary renewable energy purchase program, called "Windsource," to the proposed Solar*Connect program.
- (G) grant to SPS all other approvals, authorizations, waivers, or variances that the Commission determines are necessary for SPS to implement and effectuate the relief granted in this case.

Section 62-16-7 of the Renewable Energy Act, NMSA 1978, §§ 62-16-1 to -10, provides that the Commission may require utilities to offer a voluntary program for purchasing additional renewable energy under a separate Commission-approved rate. As required by Commission Rule 572.18 (17.9.572.18 NMAC), SPS currently offers its New Mexico retail customers the opportunity to purchase additional renewable energy via the Windsource program.

SPS currently purchases 1.98 MW of wind energy from the Llano Estacado Wind Ranch under the Texico Purchased Power Agreement ("Texico PPA") to supply the Windsource program. In Case No. 17-00294-UT, the Commission adopted a Certification of Stipulation recommending approval of the extension of the Texico PPA through December 14, 2020. SPS will seek termination of the Windsource program and its corresponding tariff, the Windsource Renewable Energy Rate Rider, effective upon the expiration of the Texico PPA.

SPS is proposing in this case to replace its Windsource program with the Solar*Connect program, which will allow customers the opportunity to purchase additional amounts of solar energy above the renewable energy currently in SPS's overall system resource portfolio.

SPS has entered the Solar*Connect PPA to purchase all of the solar energy and associated RECs from a new solar facility to be developed by SoCore near Clovis, New Mexico.

SPS proposes that Solar*Connect customers have the option to subscribe for a minimum share of 0.5 kilowatts (kW) – with 0.1 kW increments available above the minimum – of the Solar*Connect PPA. Customers will be charged a monthly premium for the solar energy generated from their Solar*Connect subscription, in addition to base charges (including FPPCAC charges), based on the incremental cost of the Solar*Connect PPA.

SPS proposes that while customers will be subscribing to the Solar*Connect program based on a per kW share of the Solar*Connect PPA, they will be billed on a per kilowatt hour (kWh) basis. A 0.5 kW Solar*Connect share is expected to produce 1,451 kWh of energy during the first full year of the Solar*Connect PPA.

SPS states that the total monthly cost of an individual Solar*Connect subscription will vary based on the size (total kW) of the subscription. SPS estimates that the Solar*Connect premium will be \$0.013764/kWh in Year 1. This is approximately 1.6¢/kWh less than Windsource in Year 1 of the Solar*Connect PPA (1.4¢/kWh for Solar*Connect compared to 3.0¢/kWh for Windsource).

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SPS estimates that the projected average monthly bill impact of participation in the

Solar*Connect program for a Residential customer taking 300 kWh under the Windsource

program, which includes the standard energy charge on those kWh as well as their remaining usage

(531 kWh), would be \$4.13. For the average Small General Service customer taking 700 kWh

under the Windsource program and 400 kWh of total electric service, SPS estimates the average

monthly bill impact of the Solar*Connect program would be \$5.50.

SPS proposes that its then-existing Windsource customers will have the first opportunity to

participate in the Solar*Connect program and will be notified of the right to opt-out from

participation in the Solar*Connect program in the Fall of 2020. Windsource customers who do not

opt-out by December 1, 2020 will be automatically enrolled in the new Solar*Connect program

with subscriptions that are equal or lesser on a total annual energy basis than their Windsource

subscriptions. The Windsource program will terminate effective at the end of the day December

14, 2020.

SPS proposes that the Solar*Connect program be open for new subscriptions on the first

day of the first calendar month after the termination of the Windsource program. That date is

expected to be January 1, 2021.

SPS proposes to flow both the Solar*Connect PPA costs and the Solar*Connect program

revenues – i.e., total premiums collected from subscribers – through the FPPCAC. The premium

paid by Solar*Connect subscribers is designed to offset the increase in FPPCAC charges to non-

subscribers resulting from the Solar*Connect PPA.

Further information regarding this case can be obtained by contacting SPS or the

Commission at the addresses and telephone numbers provided below. Additional details regarding

the procedural requirements for this proceeding are set forth in the Procedural Order issued by the

Hearing Examiner on November 21, 2018. All inquiries or written comments concerning this

matter must refer to Case No. 18-00308-UT.

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The present procedural schedule for this case is as follows:

(1) By no later than January 14, 2019, any person desiring to become a party

("intervenor") in this case shall file a motion for leave to intervene in

conformity with Rules 1.2.2.23(A) and 1.2.2.23(B) NMAC.

(2) By no later than February 12, 2019, the Utility Division Staff ("Staff") of the

Commission shall, and any intervenor may, file direct testimony. In the

alternative, should a settlement be reached, a stipulation may be filed by

February 12, 2019.

If a stipulation is filed as provided above, SPS and Staff shall, and any (3)

intervenors may, file direct testimony regarding the stipulation no later than

February 28, 2019. Alternatively, if a stipulation is not filed, any rebuttal

testimony to the direct testimony filed on February 12, 2019 shall be filed on

or before February 28, 2019.

(4) A public hearing on this matter shall be held beginning on April 4, 2019,

commencing at 9:30 a.m. in the Ground Floor Hearing Room of the

Commission in the P.E.R.A. Building, 1120 Paseo de Peralta, Santa Fe, New

Mexico, and shall continue if necessary on April 5, 2019.

Interested persons may appear at the time and place of hearing and make oral or written

comment pursuant to 1.2.2.23(F) NMAC without becoming an intervenor. Comments shall not be

considered as evidence in this case. Written comments, which shall reference Case No. 18-00308-

UT, also may be sent to the Commission at the following address:

New Mexico Public Regulation Commission

P.E.R.A. Building

1120 Paseo de Peralta

P.O. Box 1269

Santa Fe, NM 87504-1269

Telephone: 1-800-663-9782

Interested persons should contact the Commission at (505) 827-6956 for confirmation of

the hearing date, time, and place since hearings are occasionally rescheduled or, if deemed not

required, permanently canceled at the discretion of the Hearing Examiner or Commission.

The procedural dates and requirements of this case are subject to further order of the

Commission or Hearing Examiner. The Commission's Rules of Procedure, 1.2.2.1 through

1.2.2.40 NMAC shall apply to this case except as modified by order of the Commission or Hearing

Examiner. A copy of those rules may be obtained from the offices of the Commission and are

available at the official NMAC website, http://www.nmcpr.state.nm.us/nmac/.

SPS's Application, together with supporting pre-filed direct testimony, and any exhibits and

related papers, may be examined by any interested person online on the SPS (Xcel Energy) website

at https://www.xcelenergy.com/company/rates_and_regulations/filings or in person at the offices of

SPS at the following address:

Contact: Mike McLeod

Southwestern Public Service Company 111 East Fifth Street

Post Office Box 1937

Roswell, New Mexico 88201

Telephone: 575-625-5499 or 1-800-895-4999

The public record for this case is accessible on the Commission's website at

http://www.nmprc.state.nm.us/ under Case Lookup E-docket. The public record also may be

examined in person at the Commission's Records Bureau in the P.E.R.A. Building, 1120 Paseo De

Peralta, Santa Fe, New Mexico, (505) 827-6968.

Anyone filing pleadings, testimony, and other documents shall file either in person with the

Commission's Records Bureau in the P.E.R.A. Building in Santa Fe, New Mexico, or by mail

addressed to: Records Bureau, New Mexico Public Regulation Commission, P.E.R.A. Building,

P.O. Box 1269, Santa Fe, New Mexico, 87504-1269. The following physical address shall be used

only for special or hand-deliveries: 1120 Paseo de Peralta, Santa Fe, NM 87501. All filings shall

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Certificate of Service ("Official Service List") issued in this case. All filings shall be e-mailed to the Hearing Examiner at anthony.medeiros@state.nm.us on the date filed by no later than 5:00

be served on the parties of record and Staff on the date of filing as specified in the most recent

p.m. Mountain Prevailing Time. Such filings shall include the Word or other native version of the

filing (e.g., Excel or Power Point) if created in such format. Any filings not e-mailed to the

Hearing Examiner in compliance with the foregoing requirements are subject to being summarily

rejected and stricken from the record in the Hearing Examiner's discretion.

ANY PERSON WITH A DISABILITY REQUIRING SPECIAL ASSISTANCE IN ORDER TO PARTICIPATE IN THIS PROCEEDING SHOULD CONTACT THE COMMISSION AT LEAST 24 HOURS PRIOR TO THE COMMENCEMENT OF THE HEARING, AT EITHER (505) 827-4500 OR 888-427-5772.

ISSUED at Santa Fe, New Mexico this 21st day of November 2018.

NEW MEXICO PUBLIC REGULATION COMMISSION

Anthony F. Medeiros Hearing Examiner

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